

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2014
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	53,472	--	--	60,011	6,652	-6,891	5,414	103,976	3,854	0	103,520
Natural Gas Plant Liquids and Liquefied Refinery Gases	18,262	-551	1,076	1,545	3,827	--	-3,254	3,679	7,026	16,708	57,668
Pentanes Plus	2,225	-551	--	3	4,311	--	842	535	5,092	-481	9,409
Liquefied Petroleum Gases	16,037	--	1,076	1,542	-484	--	-4,096	3,144	1,935	17,188	48,259
Ethane/Ethylene	5,059	--	--	7	-554	--	-245	--	1,460	3,297	4,523
Propane/Propylene	7,309	--	3,405	1,086	-475	--	-266	--	149	11,442	27,465
Normal Butane/Butylene	2,340	--	-2,294	311	297	--	-3,618	1,810	325	2,137	14,149
Isobutane/Isobutylene	1,329	--	-35	138	248	--	33	1,334	--	313	2,122
Other Liquids	--	27,941	--	332	-9,640	39	767	17,022	1,268	-385	60,096
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27,942	--	63	-18,412	145	574	8,687	477	0	6,788
Hydrogen	--	--	--	--	--	1,043	--	1,043	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	27,942	--	--	-18,412	-855	579	7,620	476	0	6,744
Fuel Ethanol ⁶	--	26,148	--	--	-17,670	-207	583	7,229	459	0	6,208
Renewable Fuels Except Fuel Ethanol	--	1,794	--	--	-742	-648	-4	391	17	0	536
Other Hydrocarbons	--	--	--	63	--	-44	-5	24	--	0	44
Unfinished Oils	--	--	--	--	-785	--	-1,339	928	11	-385	14,278
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	269	9,557	-105	1,532	7,407	781	0	39,030
Reformulated	--	--	--	--	1,645	-1,161	31	453	0	0	5,376
Conventional	--	-1	--	269	7,912	1,056	1,501	6,954	781	0	33,654
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	64	129,783	758	8,208	983	2,485	--	1,512	135,799	52,674
Finished Motor Gasoline	--	64	75,099	--	257	312	-194	--	1	75,925	6,333
Reformulated	--	--	11,179	--	--	1,176	--	--	--	12,355	--
Conventional	--	64	63,920	--	257	-864	-194	--	1	63,570	6,333
Finished Aviation Gasoline	--	--	61	--	--	--	29	--	--	32	164
Kerosene-Type Jet Fuel	--	--	6,268	--	1,349	--	3	--	477	7,137	6,254
Kerosene	--	--	200	--	--	--	51	--	220	-71	191
Distillate Fuel Oil	--	--	32,540	153	6,969	671	1,734	--	82	38,517	26,041
15 ppm sulfur and under ⁷	--	--	32,375	125	6,864	671	1,659	--	0	38,376	25,120
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	130	5	105	--	-4	--	3	241	414
Greater than 500 ppm sulfur	--	--	35	23	--	--	79	--	79	-100	507
Residual Fuel Oil ⁸	--	--	1,323	69	-664	--	-37	--	83	682	1,432
Less than 0.31 percent sulfur	--	--	-7	--	--	--	29	--	NA	NA	263
0.31 to 1.00 percent sulfur	--	--	168	36	-66	--	-87	--	NA	NA	186
Greater than 1.00 percent sulfur	--	--	1,162	33	-546	--	21	--	NA	NA	983
Petrochemical Feedstocks	--	--	857	130	2	--	81	--	--	908	749
Naphtha for Petro. Feed. Use	--	--	602	75	-66	--	59	--	--	552	584
Other Oils for Petro. Feed. Use	--	--	255	55	68	--	22	--	--	356	165
Special Naphthas	--	--	24	44	43	--	-16	--	--	127	90
Lubricants	--	--	70	191	205	--	-75	--	125	416	542
Waxes	--	--	12	14	--	--	-13	--	37	2	34
Petroleum Coke	--	--	5,158	4	--	--	-36	--	397	4,801	1,611
Marketable	--	--	3,768	4	--	--	-36	--	397	3,411	1,611
Catalyst	--	--	1,390	--	--	--	--	--	--	1,390	--
Asphalt and Road Oil	--	--	4,222	153	47	--	936	--	88	3,398	9,130
Still Gas	--	--	3,544	--	--	--	--	--	--	3,544	--
Miscellaneous Products	--	--	405	--	--	--	22	--	1	382	103
Total	71,734	27,454	130,859	62,646	9,047	-5,868	5,412	124,677	13,661	152,122	273,958

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.